



FUELING THE ENERGY NEEDS OF TOMORROW

CSE: GURN | FRA: Q3J

2024 Corporate Presentation



DISCLAIMER



This corporate presentation includes “forward-looking statements” or “forward-looking information” within the meaning of applicable Canadian securities legislation or the United States Private Securities Litigation Reform Act of 1995. Forward-looking statements are neither historical facts nor assurances of future performance. Forward-looking statements relate to future events or the anticipated performance of Global Uranium Corp. (the “Company” or “Global Uranium”) and reflect management’s expectations, objectives or beliefs regarding such future events and anticipated performance. In certain cases, forward-looking statements can be identified by the use of words such as “further” “suggests”, “further evidence”, “potentially”, “possibly”, “indicates”, “projected”, “expect”, “aiming”, “forecast”, “plans” or variations of such words and phrases or statements that certain actions, events or results “may”, “could”, “would”, “might”, or “will be taken”, “occur” or “be achieved”, or the negative of these words or comparable terminology. Forward looking statements rely on a number of assumptions which management believes to be reasonable, including assumptions regarding the Company’s ability to obtaining necessary financing, personnel, equipment and permits to complete its proposed exploration plans, and to identify additional properties for exploration.

Although the Company has attempted to identify important factors that could cause actual performance to differ materially from that described in forward-looking statements, there may be other factors that cause its performance not to be as anticipated. The Company neither intends nor assumes any obligation to update these forward-looking statements or information to reflect changes in assumptions or circumstances other than as required by applicable law. There can be no assurance that forward-looking statements will prove to be accurate, as actual results and future events could differ materially from those currently anticipated. The information contained in this document is drawn from sources believed to be reliable, but the accuracy and completeness of the information is not guaranteed, nor does the Company assume any liability. The Company disclaims all responsibility and accepts no liability (including negligence) for the consequences for any person acting, or refraining from acting, on such information.

Forward-looking statements in this corporate presentation include, but are not limited to, statements relating to the uranium market size and forecast, plans for expanding nuclear capacity in Canada over the next decade, including the construction of two new reactors, the Inflation Reduction Act continuing to support existing and new nuclear development in the United States of America, providing investment and tax incentives for large existing nuclear plants, advanced reactors, high-assay low enriched uranium and hydrogen production, the projected imbalance of uranium demand outweighing supply, rising demand for uranium, supply challenges, Global Uranium continuing to earn into a joint venture with Cameco Corp., NexGen Energy Ltd., Orano Canada Inc., and Forum Energy Metals Corp. to explore the Northwest Athabasca Joint Venture Project, the Athabasca Basin contributing to 15.5% of the world’s annual uranium production, and variable borders of the sandstone at the Northwest Athabasca Joint Venture Project suggesting structural control of sandstone paleo-valleys and delineating future drill targets.

By their very nature forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause the actual performance of the Company to be materially different from any anticipated performance expressed or implied by the forward-looking statements. Such factors include various risks related to the Company’s operations, including, without limitation, fluctuations in spot and forward markets for lithium and other metals, fluctuations in currency markets, changes in national and local governments in Utah and generally, the speculative nature of mineral exploration and development, risks associated with obtaining necessary operating and environmental permits, the presence of laws and changes in regulations that may impose restrictions on mining, limitations in respect of management time and resources, lack of personnel and equipment necessary to carry out the Company’s proposed exploration and development and other delays (including in obtaining financing) which could result in the Company missing expected timelines, and the fact that the Company may not be able to identify additional mineral properties for acquisition or option on acceptable terms.

You should not place undue reliance on these forward-looking statements. Although we base the forward-looking statements contained in this presentation on assumptions that we believe are reasonable, these forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual performance and financial results in future periods to differ materially from any future results, levels of activity, performance or achievements expressed, implied or inferred by these forward-looking statements. These risks and uncertainties include, but are not limited to: exploration and development risks; requirements for additional financing to finance substantial capital expenditures; reliability of mineral and resource estimates; operating risks and adequate insurance coverage; land title risks; early stage development risks; deficient third party reviews, reports and projections; delays in obtaining or failure to obtain access to lands or required environmental permits or mine licenses, mine permits and regulatory approvals or non-compliance with such licenses and/or permits; risks that exploration data may be incomplete and considerable additional work may be required to complete the evaluation; conflicts of interest; risks related to internal controls; potential disruptions of business, including due to the COVID-19 pandemic and future public health crises; damage to reputation; impacts of international climate change initiatives on the Company’s operations; health and safety; the Company’s limited operating history; volatile global financial and economic conditions; fluctuating commodity prices; environmental risks and hazards; property commitments; ability to exploit future developments; changes in government regulation in the national and local jurisdictions in which the Company operates; reliance on management; increasing competition; management of growth; liability of activity of employees, contractors and consultants; foreign currency rate risk; permits and licenses; and risk of disruptions from non-governmental organizations.

The scientific and technical information in this presentation has been reviewed and approved by Dr. Jared Suchcan, P.Geo, a Qualified Person for purposes of National Instrument 43-101 – Standards of Disclosure for Mineral Projects (“NI 43-101”). Jared Suchcan is a consultant for the Company.

This document is neither an offer nor the solicitation of an offer to sell or purchase any investment. Any unauthorized use, disclosure, distribution or copying of this document by anyone other than the intended recipient is strictly prohibited.

Market and Industry Data: This corporate presentation contains or references certain market, industry and peer group data which is based upon publicly available information from independent industry publications, market research, analyst reports and surveys and other sources. Third-party sources generally state that the information contained therein has been obtained from sources believed to be reliable, but there can be no assurance as to the accuracy or completeness of included information. Although we believe these sources to be generally reliable, such information is subject to interpretation and cannot be verified with complete certainty due to limits on the availability and reliability of raw data, the voluntary nature of the data gathering process and other inherent limitations and uncertainties. We have not independently verified any of the data from third party sources referred to in this presentation and accordingly, the accuracy and completeness of such data is not guaranteed.

Comparables: The comparable information about other issuers was obtained from public sources and has not been verified by the Company. Comparable means information that compares an issuer to other issuers. The information is a summary of certain relevant operational attributes of certain mining and resource companies and has been included to provide an overview of the performance of what are expected to be comparable issuers. The comparables are considered to be an appropriate basis for comparison with the Company based on their industry, commodity mix, jurisdiction, and additional criteria. The comparable issuers face different risks from those applicable to the Company. Readers are cautioned that the past performance of comparables is not indicative of future performance and that the performance of the Company may be materially different from the comparable issuers. You should not place undue reliance on the comparable information provided in this corporate presentation.

This document is intended solely for the information of the particular person to whom it was provided and should not be relied upon by any other person. This document is being furnished to you solely for your information and may not be reproduced or redistributed to any other person. This is a private communication and was not intended for public circulation or publication or for the use of any third party. This document has not been written for the specific needs of any particular person and it is not possible to take into account each investor’s individual circumstances. This document does not purport to contain all of the information that prospective investors may require to evaluate a possible acquisition of the securities and it does not take into account the investment objectives, financial situation or particular needs of any prospective investor. Before making an investment decision, prospective investors should consider, with or without the assistance of a securities adviser, whether an investment in the securities is appropriate in light of their particular investment needs, objectives and financial circumstances. Prospective investors should conduct their own independent review, investigation and analysis of the Company, and obtain any professional advice they require to evaluate the merits and risks of an investment before making any investment decision.

The scientific and technical information contained in this corporate presentation has been prepared pursuant to Canadian regulatory requirements set out in NI 43-101.

INVESTMENT HIGHLIGHTS



01

Joint Venture With Global Leaders

Global Uranium earned into a joint venture with industry leaders Cameco Corp. (TSX: CCO), NexGen Energy LTD. (TSX: NXE), Orano Canada Inc., and Forum Energy Metals Corp. (TSX.V: FMC) to jointly explore the Northwest Athabasca Joint Venture Project in the world-renowned Athabasca Basin.

02

High-Grade Drilling Intersection

The Northwest Athabasca Joint Venture historical drilling returned an intersection of 6.0 m @ 5.65% U_3O_8 .

03

Historical Resource

The Northwest Athabasca Joint Venture includes the Maurice Bay Resource, which contains a historical resource estimate of 1.5 million pounds grading 0.6% U_3O_8 to a depth of 50m.*

04

Five World-Class Wyoming Projects

Global Uranium has a total of five projects covering 5,040 acres, located in mining friendly districts: The Great Divide Basin District, the Copper Mountain Uranium District, and the number one uranium area in Wyoming, the Gas Hills Uranium District.

05

Projects Located in Canada and the US

Nuclear supply chains are a crucial part of the Canada-US Energy Transformation Task Force and the US announced their loan program of 2.5 billion USD for the development of uranium production in the US and Canada.

Source: Small Caps, May 2024

06

Uranium Market Heading for Potential Shortage

The World Nuclear Association has stated that there are 391 gigawatts of nuclear power capacity globally, meeting a tenth of the world's power demand. It forecasts that capacity will potentially rise to 686 gigawatts, and potentially as high as 931 gigawatts, by 2040.

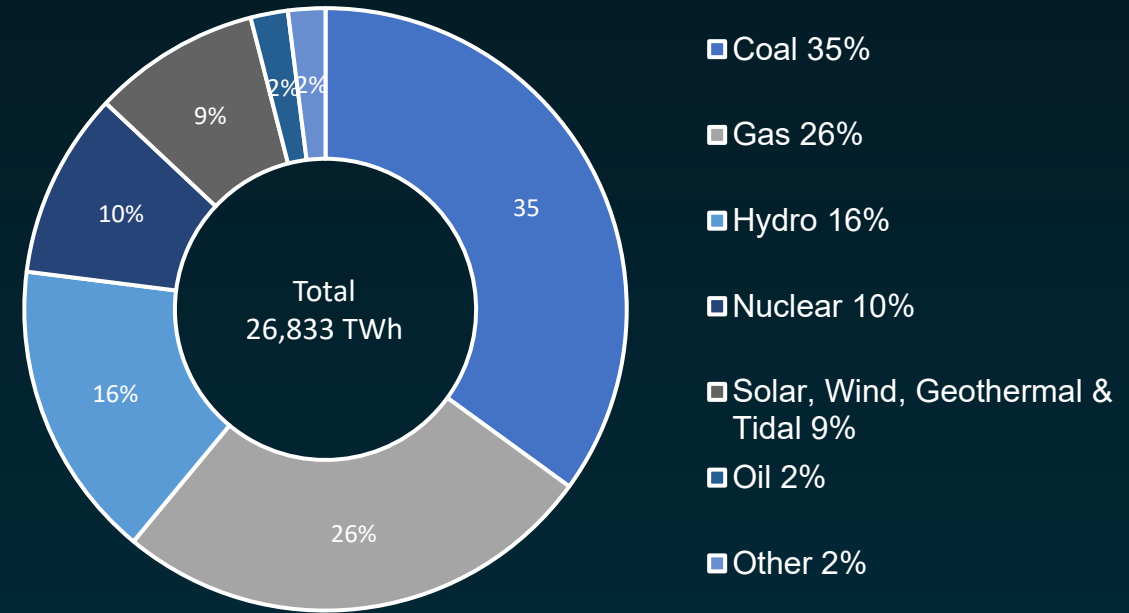
Source: Reuters, September 2023

*The Maurice Bay historical resource estimate was completed prior to the implementation of National Instrument 43-101 – Standards of Disclosure for Mineral Projects. Given the extensive exploration work completed by experienced mineral resource companies, and the quality of the historical work completed, the Company believes the historical estimate to be relevant and reliable. However, a qualified person has not completed sufficient work to verify and classify the historical estimate as a current mineral resource, and the Company is not treating the historical estimate as a current mineral resource. It should be noted that mineral resources, which are not mineral reserves, do not have demonstrated economic viability.

URANIUM KEY TO REACHING NET ZERO



- Nuclear energy boasts the smallest carbon footprint among all power generation sources.
- Uranium plays a pivotal role in the pursuit of achieving net-zero emissions, offering a distinct advantage absent in certain renewable energy sources: the ability to provide consistent and reliable baseload energy production.
- At the 2023 United Nations Climate Change Conference over 20 countries launched a declaration to triple nuclear energy capacity by 2050, aiming to achieve net-zero emissions and limit global warming to below 1.5°C.
- One uranium pellet yields energy equivalent to 120 gallons of oil, 1 ton of coal, or 17,000 cubic feet of natural gas.
- Nuclear power stands out as one of the most dependable and safest sources of energy.



Source: IEA: <https://carboncredits.com/no-net-zero-without-uranium-heres-why/>

“Nuclear power, renowned for its low carbon footprint and reliable energy generation, emerges as a key player in the clean energy transition.

Henri Paillere Head, Planning & Economics Studies Section, IAEA

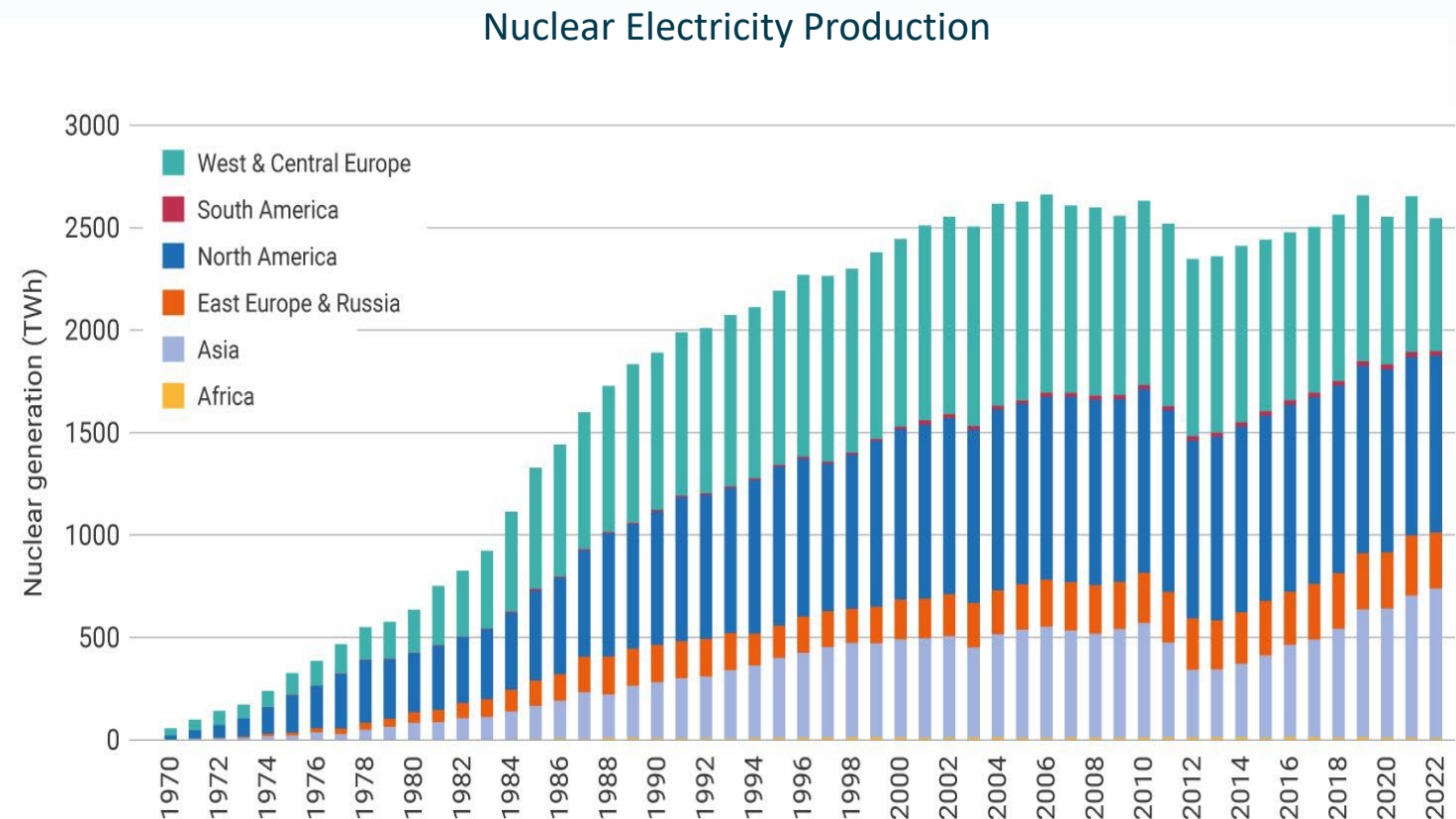
Sources:

Visual Capitalist: Uranium Powering the Cleanest Source of Energy
Carbon Credits: No Net Zero Without Uranium, Here's Why
Energy.gov: COP28 Recognises the Critical Role of Nuclear Energy for Reducing the Effects of Climate Change

GLOBAL URANIUM MARKET



- Nuclear energy provides about 10% of the world's electricity from about 440 power reactors.
- Nuclear provides an estimated one-quarter of the world's low-carbon electricity.
- Nuclear is the world's second largest source of low-carbon power (26% of the total in 2020).
- Over 50 countries use nuclear energy in ~220 research reactors.
- As of December 2023, there were 436 operable reactors and 173 reactors under construction.



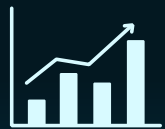
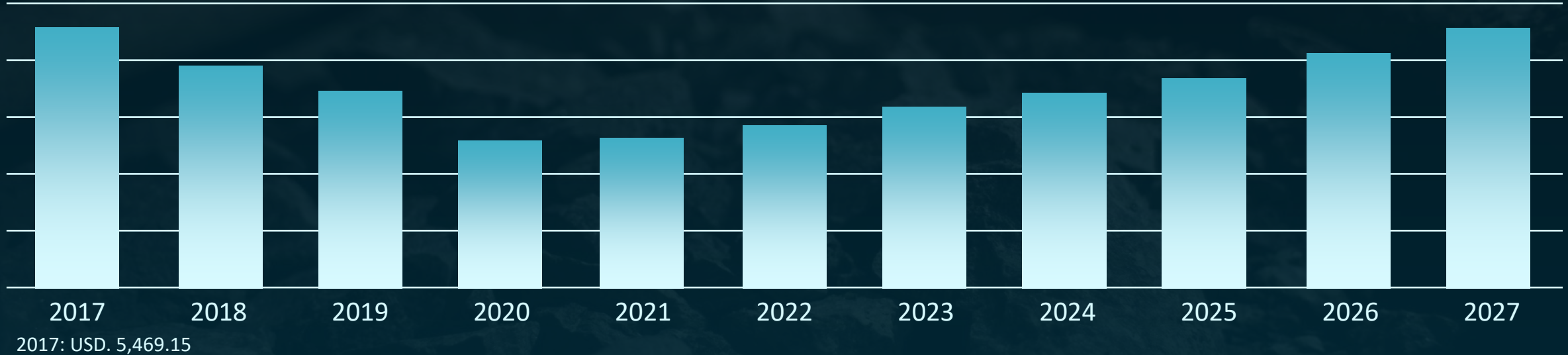
Source: World Nuclear Association, IAEA PRIS

Source: Visual Capitalist

URANIUM MARKET SIZE & FORECAST

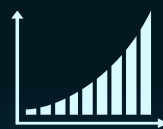


Market Size Outlook (USD Million)



6.58%

Year-over-Year Growth
Rate of 2023



7.06%

CAGR 2022 - 2027



Accelerating

Growth Momentum



USD
\$1,600.05
Million

2022 – 2027
Market Size Growth

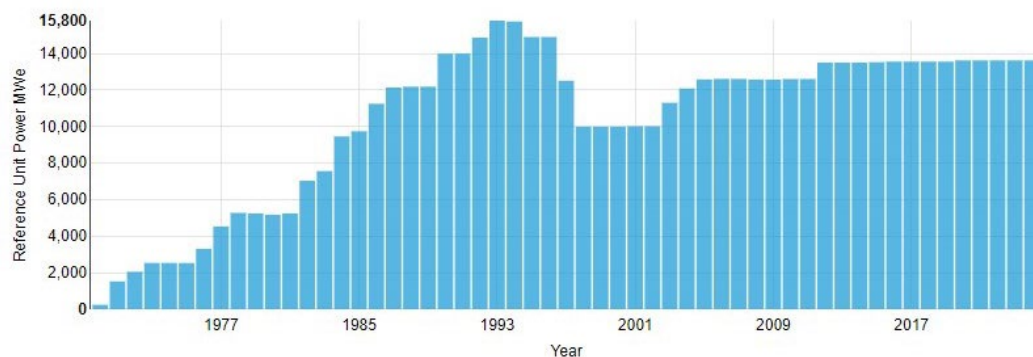
Source: Technavio Uranium Market by end-user, May 2023

CANADA & USA URANIUM MARKET

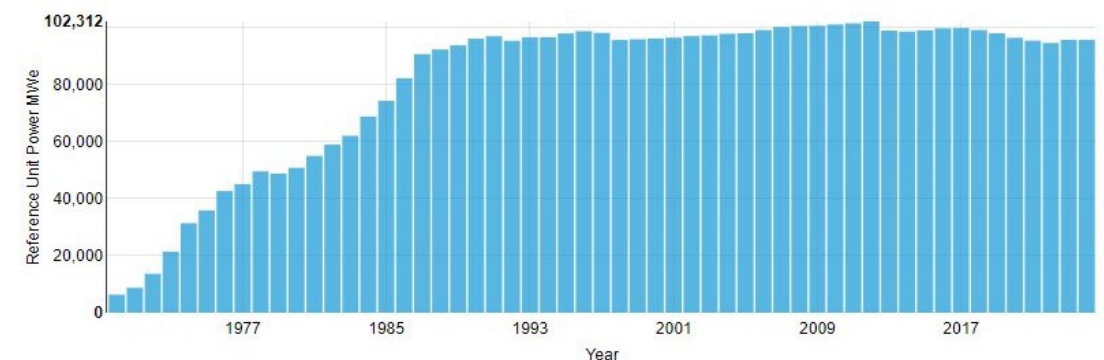


- Approximately 15% of Canada's electricity is generated from nuclear power, facilitated by 19 reactors.
- Canada boasts the world's largest deposits of high-grade uranium, with grades reaching up to 20%, which is 100 times greater than the global average.
- Plans for expanding nuclear capacity in Canada include the construction of two new reactors over the next decade.
- Canada ranks fourth globally in uranium resources, following Australia, Kazakhstan, and Russia.
- The United States (US) is the largest global producer of nuclear power, generating approximately 30% of worldwide nuclear electricity.
- In 2022, US nuclear reactors generated 772 TWh, accounting for 18% of total electrical output.
- Alongside China and France, the US collectively represents nearly 58% of global uranium demand.
- *The Inflation Reduction Act* supports existing and new nuclear development in the US, providing investment and tax incentives for large existing nuclear plants, advanced reactors, high-assay low enriched uranium (HALEU), and hydrogen production.

Canada Operable Nuclear Power Capacity



United States Operable Nuclear Power Capacity



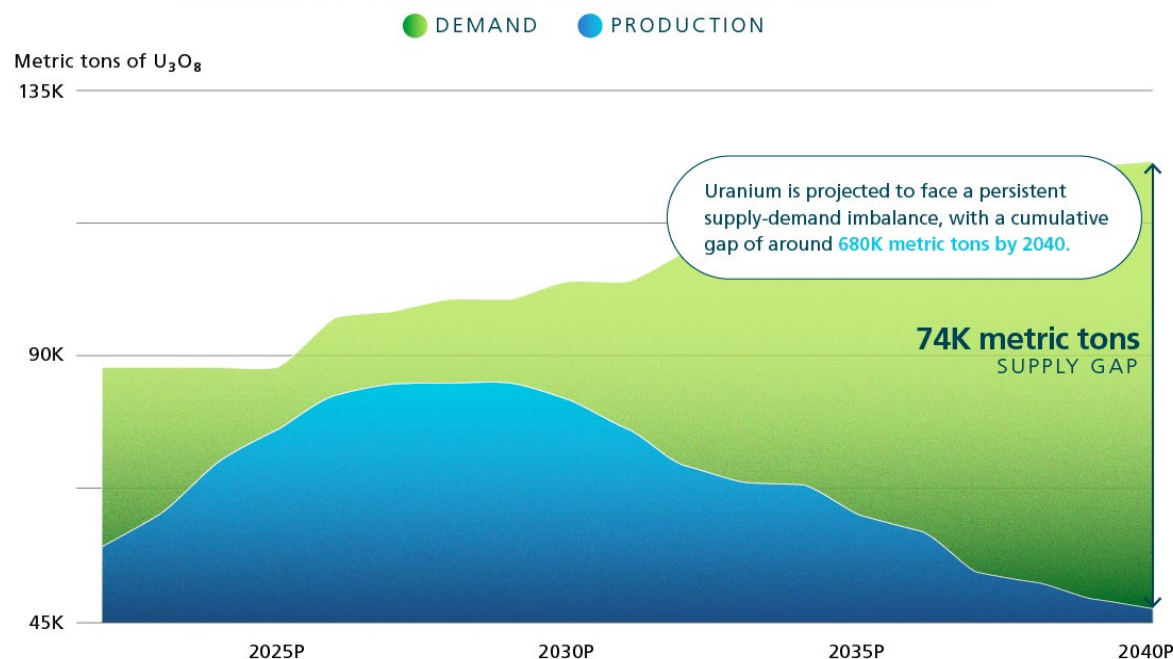
Source: World Nuclear Association, IAEA PRIS
National Resources, Canada

DEMAND OUTWEIGHING SUPPLY



- **Projected Imbalance:** Uranium faces a significant supply-demand gap, with an expected cumulative supply deficit of around 680k metric tons by 2040.
- **Production Concentration:** In 2022, Kazakhstan, Canada, Namibia, and Australia collectively controlled over 70% of global uranium production.

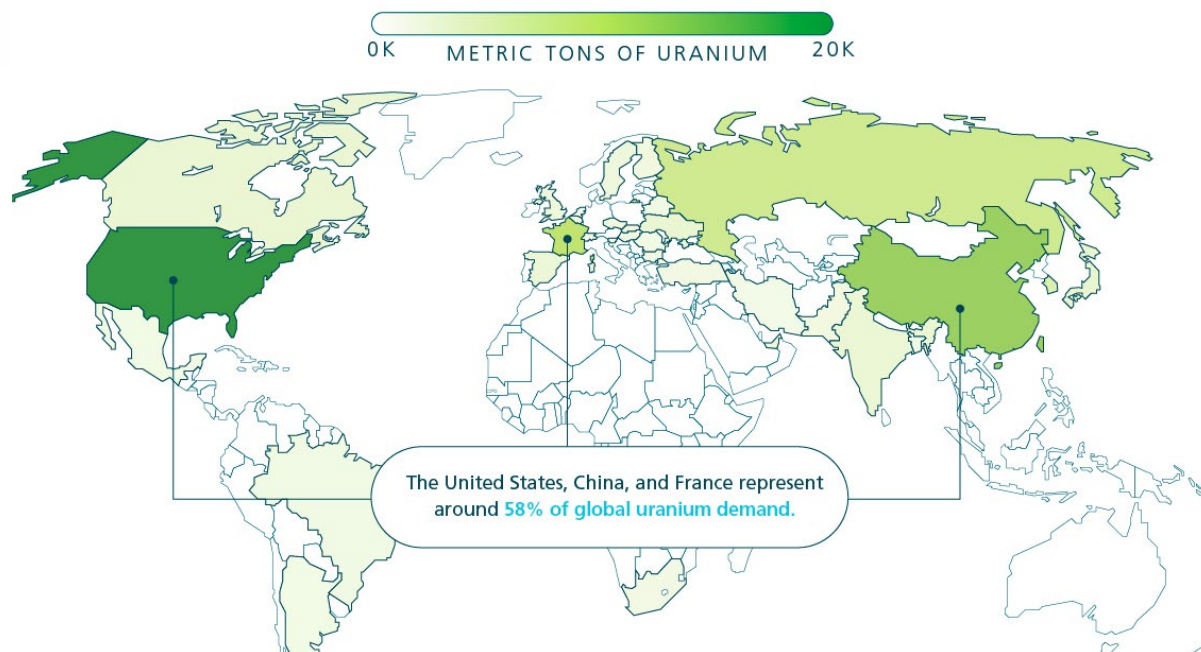
Uranium Production & Demand Imbalance



Source: Visual Capitalist: The Global Uranium Market

- **Rising Demand:** Demand for uranium in nuclear reactors is projected to surge, with estimates indicating a 28% increase by 2030 and nearly doubling by 2040, primarily driven by government initiatives to scale up nuclear power capacity.
- **Supply Challenges:** Reactivating mines is crucial for short-term supply augmentation, recognizing the lengthy 10-15 year timeline for operational readiness.

Uranium Demand for Nuclear Power by Country 2023

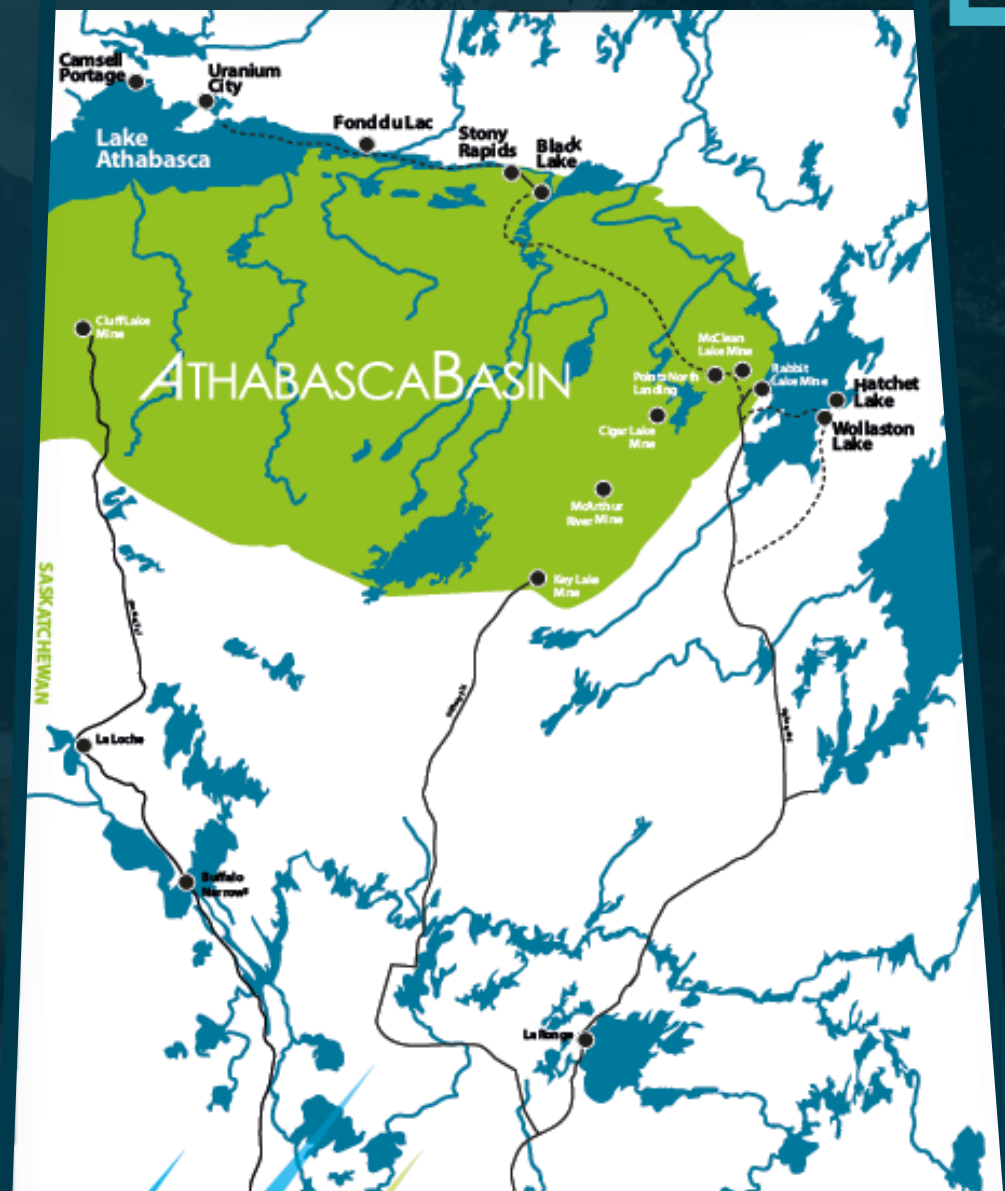


ATHABASCA BASIN REGION

- The majority of Canada's reserves are situated in the Athabasca Basin of northern Saskatchewan, known for hosting the world's largest high-grade uranium deposits, with grades ranging from 10 to 100 times higher than the global average.
- The Athabasca Basin contributes to 15.5% of the world's annual uranium production.
- McArthur River is the world's largest high-grade uranium mine, combined with Rabbit Lake they produce 23.4 million pounds of the world's uranium.
- Discovered in the 1940s, the Athabasca Basin has been actively producing uranium for over 80 years.
- Saskatchewan ranks third, globally, in the Fraser Institute's assessment of top mining jurisdictions to invest in.

Sources:

National Resources, Canada
Visual Capitalist: Athabasca Basin, The World's Highest Grade Uranium District
Fraser Institute



Global Uranium Canadian Assets





Northwest Athabasca Joint Venture

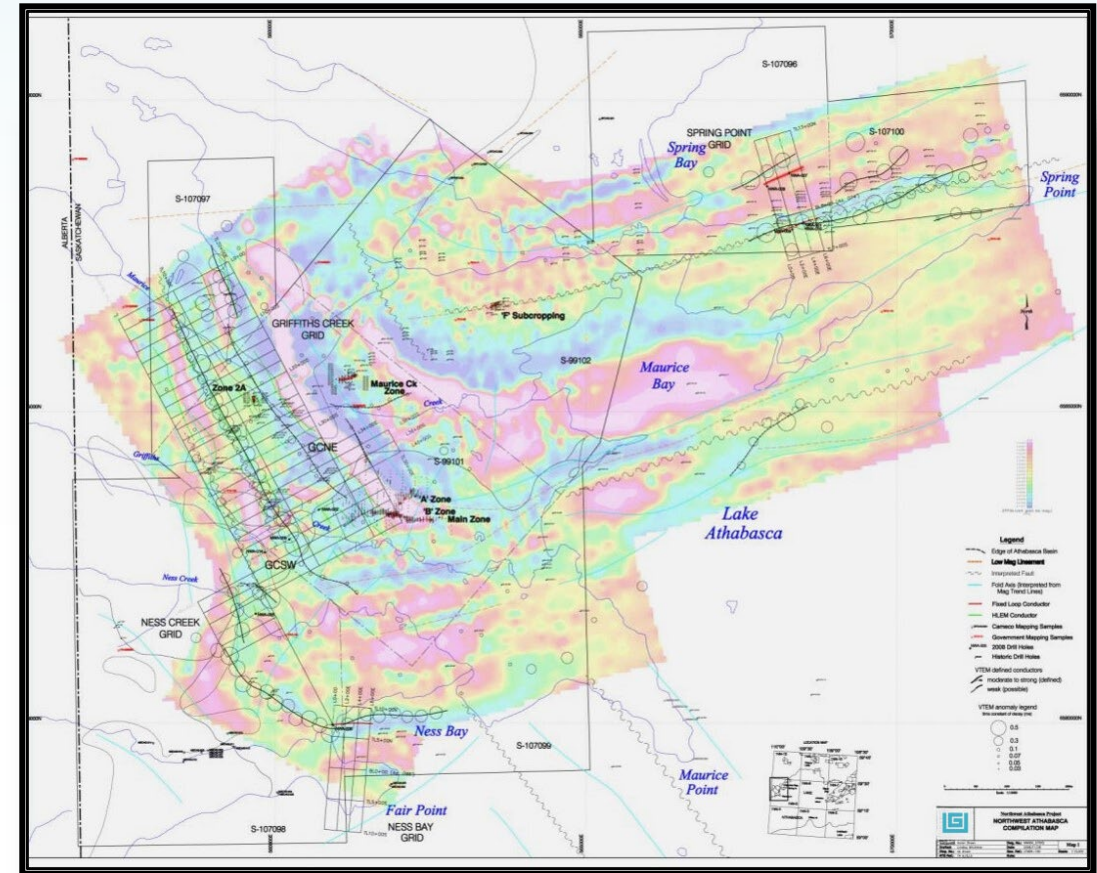


PROJECT OVERVIEW

NORTHWEST ATHABASCA JOINT VENTURE



- Global Uranium earned into a joint venture on May 29, 2024 with industry leaders Cameco Corp. (TSX: CCO), NexGen Energy Ltd. (TSX: NXE), Orano Canada Inc., and Forum Energy Metals Corp. (TSX.V: FMC) to explore the Northwest Athabasca Joint Venture Project.
- Located in the northwest corner of world-renowned Athabasca Basin region.
- 13,845 hectares of land.
- The Northwest Athabasca Joint Venture Project includes the historical 1.5 million pounds Maurice Bay uranium deposit* based on 600,000 tonnes grading 0.6% U₃O₈ to a depth of 50 metres



*The Maurice Bay historical resource estimate was completed prior to the implementation of National Instrument 43-101. Given the extensive exploration work completed by experienced mineral resource companies, and the quality of the historical work completed, the Company believes the historical estimate to be relevant and reliable. However, a qualified person has not completed sufficient work to verify and classify the historical estimate as a current mineral resource, and the Company is not treating the historical estimate as a current mineral resource. It should be noted that mineral resources, which are not mineral reserves, do not have demonstrated economic viability.

PROJECT LOCATION

NORTHWEST ATHABASCA JOINT VENTURE



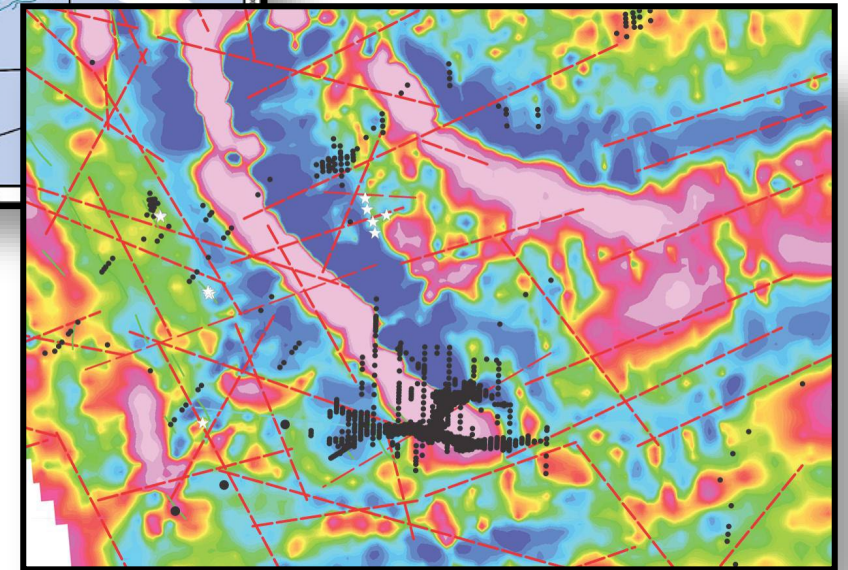
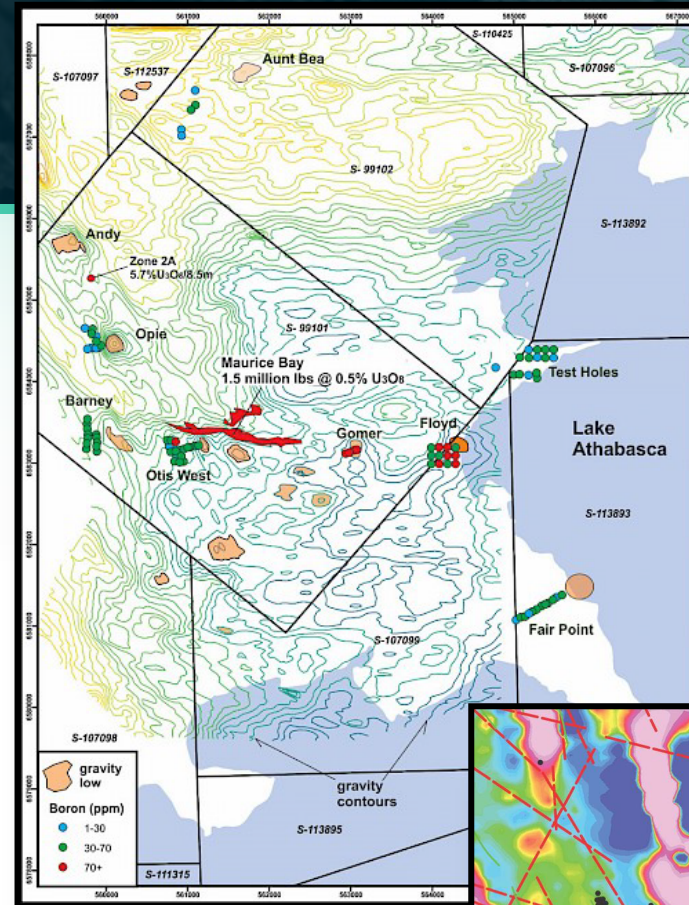
- The Northwest Athabasca Joint Venture Project is located immediately east of the Alberta-Saskatchewan provincial boundary and is 75 km west of Uranium City.
- The Project is accessible by float or ski-equipped aircraft, barge or boat from Lake Athabasca, and by winter road across the ice on Lake Athabasca.
- Located in the Athabasca Basin region, putting the Northwest Athabasca Joint Venture Project in a mining-friendly jurisdiction, which allows for easier permitting and drilling.
- The Project is a historical resource with numerous showings and is highly prospective for finding additional mineralization.



PROJECT GEOLOGY

NORTHWEST ATHABASCA JOINT VENTURE

- Magnetics show a sweeping fold across the project, along with radioactive boulders, and gravity lows that overlap with electromagnetic conductors and fault lines, altogether present numerous favourable drill targets that are guided by modern uranium mineralization models.
- **Soil Sample Results on NWA Project:** Boron in soil sample results also provides a vectoring tool to zone in on areas of interest.
- Recent work has found high-grade mineralization in basement rocks, such as 5.65% U_3O_8 over 6.0 m near the A1 Fault.

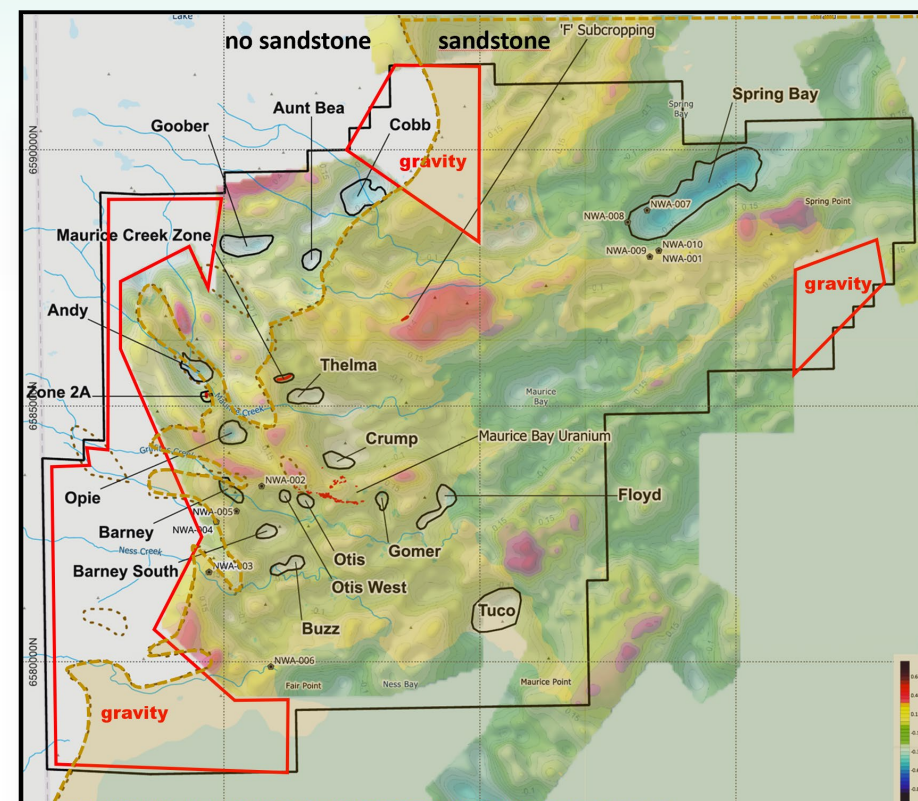


GRAVITY SURVEY MAP OF PROJECT

NORTHWEST ATHABASCA JOINT VENTURE



- The blue colours are gravity lows, possibly due to alteration of the rock. Further gravity is planned to complete coverage of the project.
- The yellow-red colours are gravity highs – usually due to very fresh rocks.
- The dashed brown line is the border of the Athabasca sandstone basin – so all targets are within open pit range.
- Target areas are defined by gravity lows, magnetic lows, graphitic zones (identified by EM survey) and most importantly, Structures.

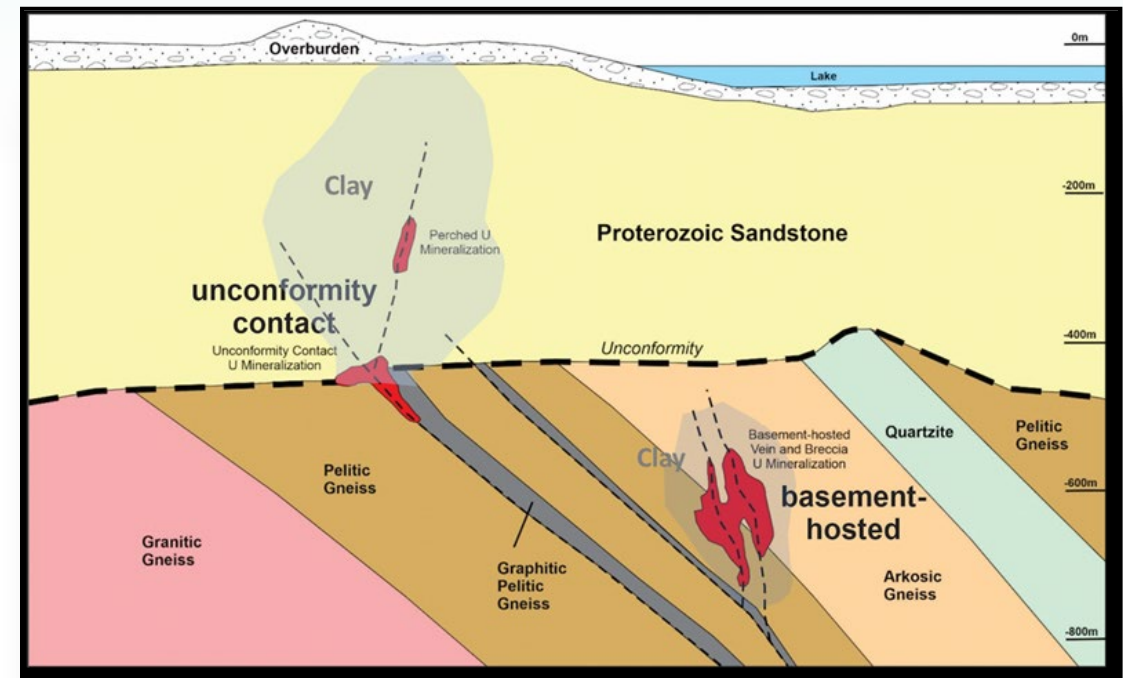


UNCONFORMITY AND BASEMENT HOSTED DEPOSITS

NORTHWEST ATHABASCA JOINT VENTURE



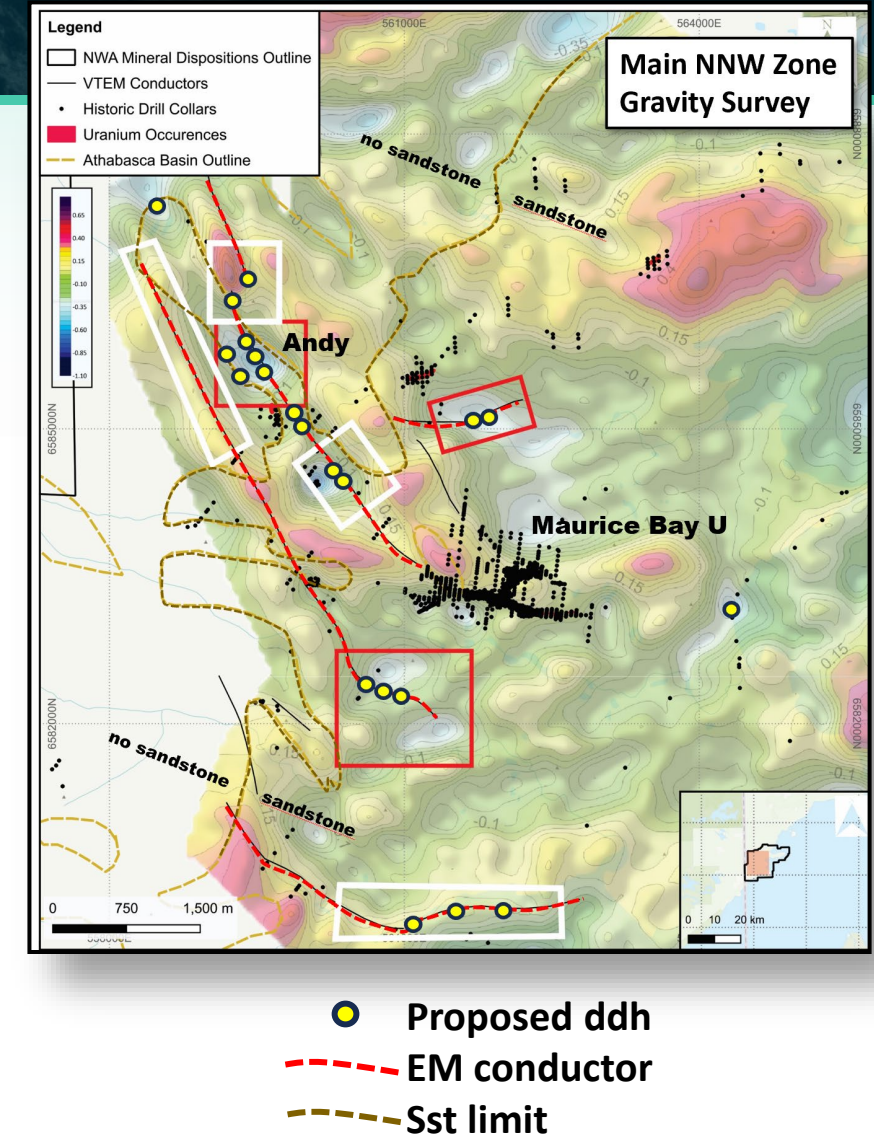
- Gravity looks for the alteration halo around the otherwise hidden basement-hosted deposit.
- Boulders and clay alteration around the unconformity type mineralization aid in locating these. The EM conductor identifies the location of the graphite at or near the unconformity contact.



MINERALIZATION

NORTHWEST ATHABASCA JOINT VENTURE

- All known uranium mineralization on the west side of the Athabasca Basin is associated with NNW trending structures (Cluff Lake, Shea Creek, Maybelle River).
- Most of the drilling on this project has been concentrated on N110 structures, but the highest grades were found on Zone 2A (5.7% over 8.5m) which is parallel to an untested NNW trending EM conductor and structurally controlled contact of the Athabasca sandstone
- Both basement targets (gravity lows) and U/C targets (conductors) will be tested. Any good results will be followed up immediately.
- The EM conductors, typically caused by graphitic structures, tend to have uranium concentrated at the unconformity contact. This type of mineralization found on this project tends to be located on the border of a gravity high and gravity low.



HISTORICAL WORK

NORTHWEST ATHABASCA JOINT VENTURE



1976-1982: Uranerz Drilling

- This drilling program shaped the Maurice Bay resource estimate was performed, and Zone 2A intersected 5.7% U_3O_8 over 8.5 m in the basement rock.

2003-2007: Cameco Corp. Surveys

- Cameco conducted airborne and ground geophysical surveys.
- Culminated in a 10-hole diamond drill program in 2008.

2011: Forum Energy Metals Takes Over

- Forum assumed operatorship.
- Conducted a ground gravity survey on the central part of the Northwest Athabasca Joint Venture Project.

2012-2015: Forum's Drill Programs

- Forum completed diamond drill programs during this period.
- Unearthed new basement-hosted uranium discoveries named Opie, Barney, and Otis West.
- Notable intersection of 0.152% U_3O_8 over 39.5 m in NWA-63 at depths from 130.5 to 170m.

2017: Soil/Till Sampling Program

- Executed a soil/till sampling program to investigate potential boron anomalies down-ice of the gravity targets.
- Aimed to prioritize new targets for future drilling.
- Discovered strong boron signatures in the sandstones overlying the showings.
- Includes the historical 1.5 million pound Maurice Bay uranium deposit* based on 600,000 tonnes grading 0.6% U_3O_8 to a depth of 50 metres (Saskatchewan Industry and Resources, Miscellaneous Report 2003-7) in the Western Athabasca Basin.

*The Maurice Bay historical resource estimate was completed prior to the implementation of National Instrument 43-101. Given the extensive exploration work completed by experienced mineral resource companies, and the quality of the historical work completed, the Company believes the historical estimate to be relevant and reliable. However, a qualified person has not completed sufficient work to verify and classify the historical estimate as a current mineral resource, and the Company is not treating the historical estimate as a current mineral resource. It should be noted that mineral resources, which are not mineral reserves, do not have demonstrated economic viability.

FUTURE WORK

NORTHWEST ATHABASCA JOINT VENTURE



Camp

- Construct a remote camp to support exploration workers.

Gravity Surveys

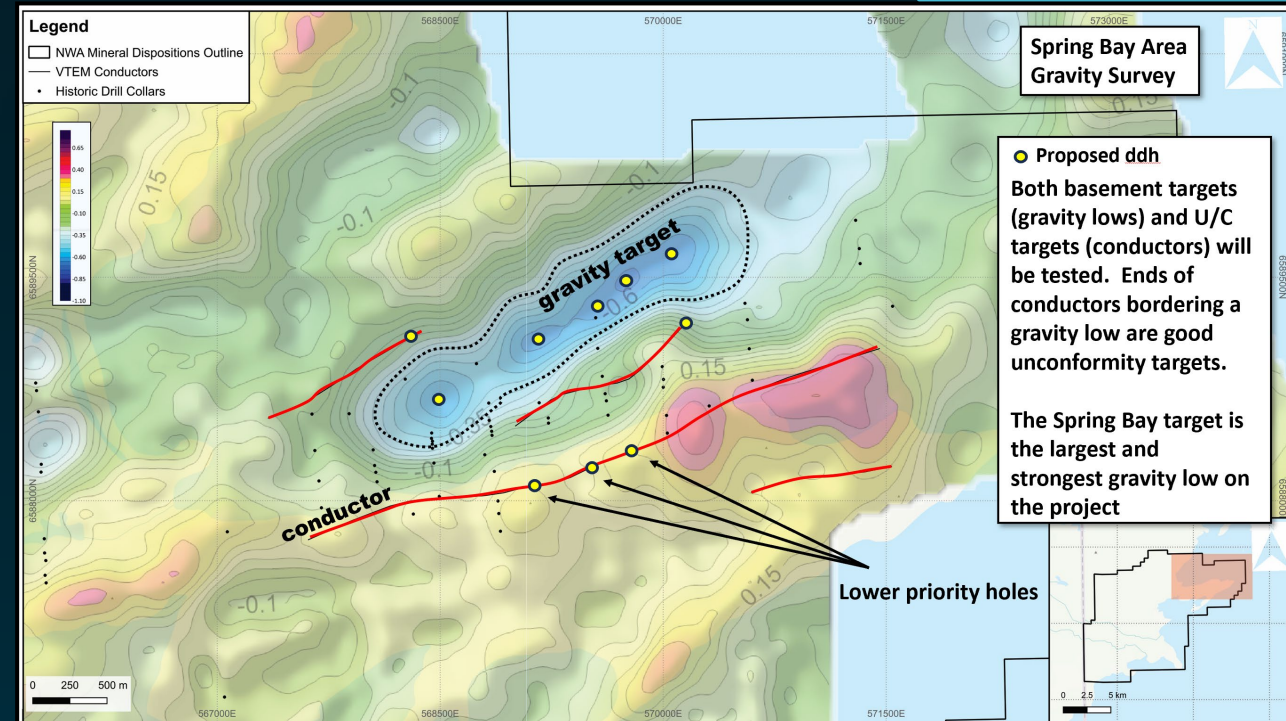
- Infill areas missing gravity surveys can help identify alteration halos associated with hidden basement-hosted deposits – where the alteration may be caused by hydrothermal fluids that brought in uranium mineralization.

EM Surveys

- Modern and expanded electromagnetic (EM) surveys can improve the location of conductors which may be associated with the location of graphitic zones at or near the unconformity contact.

Diamond Drilling

- Evaluate the Andy showing.
- Evaluate the Spring Bay showing.
- Evaluate other select target areas that are defined by gravity lows, magnetic lows, graphitic zones, and structures.



NORTHWEST ATHABASCA JOINT VENTURE OWNERSHIP



Global Uranium holds two ownership option agreements with Forum Energy Metals Corp., that allows it to acquire up to 61% of the Northwest Athabasca Joint Venture.

Option One:

- The First Option allows Global Uranium to acquire 51% of Forum Energy's interest in the Northwest Athabasca Joint Venture (equivalent to 36% of the Northwest Athabasca Joint Venture).
- Global Uranium will commit to \$9,000,000 CAD in exploration expenditures.
- Global Uranium will make \$225,000 CAD in cash payments and issue one million common shares from 2024 to 2028.

Option Two:

- The Second Option allows Global Uranium to acquire an additional 24% of Forum Energy's interest in the Northwest Athabasca Joint Venture, bringing Global Uranium's total to 75% of Forum Energy's share.
- This option would result in Global Uranium acquiring 61% of the Northwest Athabasca Joint Venture overall.
- Global Uranium will commit to \$11,000,000 in exploration expenditures to achieve this.



Wing Lake Uranium Property

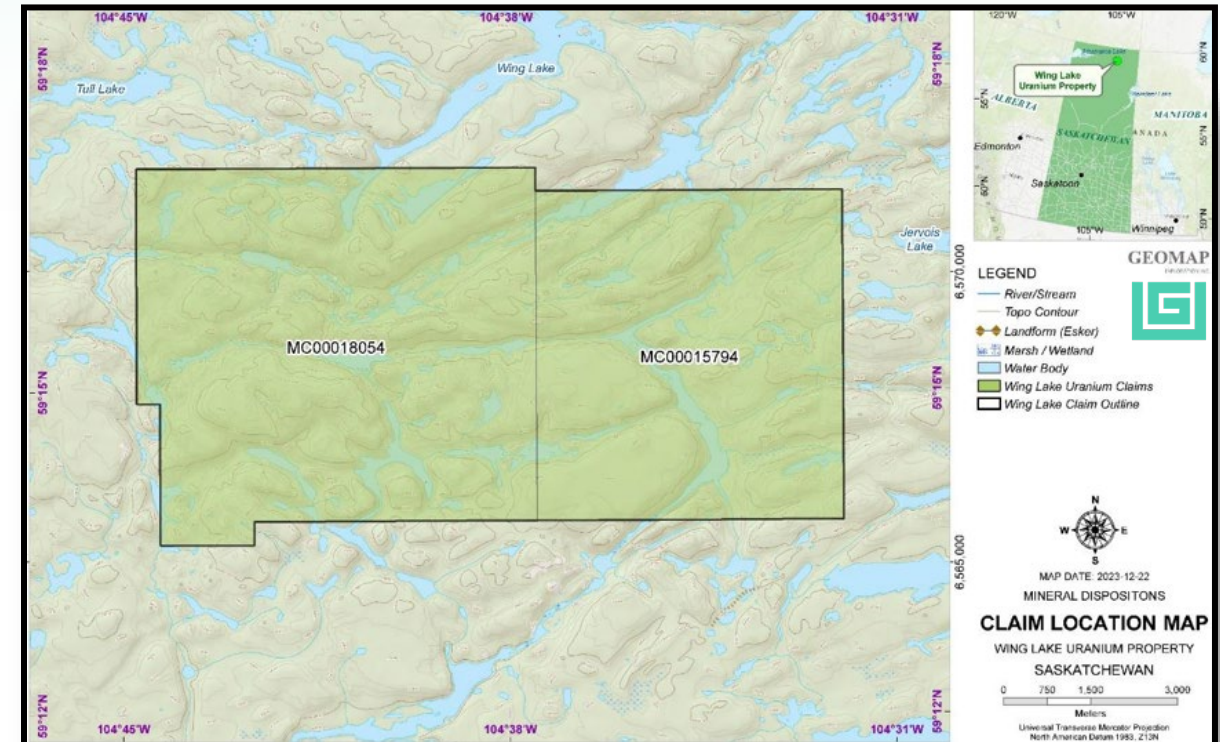


PROJECT OVERVIEW

WING LAKE URANIUM PROPERTY



- Two contiguous mineral claims, covering 7,166.55 hectares.
- Global Uranium owns 100% interest in the Wing Lake Uranium Project.
- The Wing Lake Uranium Project is a property of merit with good potential to host significant uranium mineralization.
- Located in the world-renowned Athabasca Basin region.
- The Wing Lake Uranium Project hosts Archean and Proterozoic-age metamorphic rocks of the Mudjatik Group rocks.



All Wing Lake Uranium Project maps completed by Afzaal Pirzada, P.Geo

PROJECT LOCATION

WING LAKE URANIUM PROPERTY



- The Wing Lake Uranium Project is located approximately 85 kilometers to the west of Northern Hamlet of Stony Rapids. Stony Rapids is connected to La Ronge and Saskatoon via Highway 905.
- The Wing Lake Uranium Project is accessible by helicopter and an ice road during the winter months.
- Located in the Athabasca Basin region, putting the Wing Lake Uranium Project in a mining-friendly jurisdiction.
- The Wing Lake Uranium Project has existing infrastructure such as water and trained manpower, drilling contractors and geophysical survey services are available from La Ronge, Saskatoon.



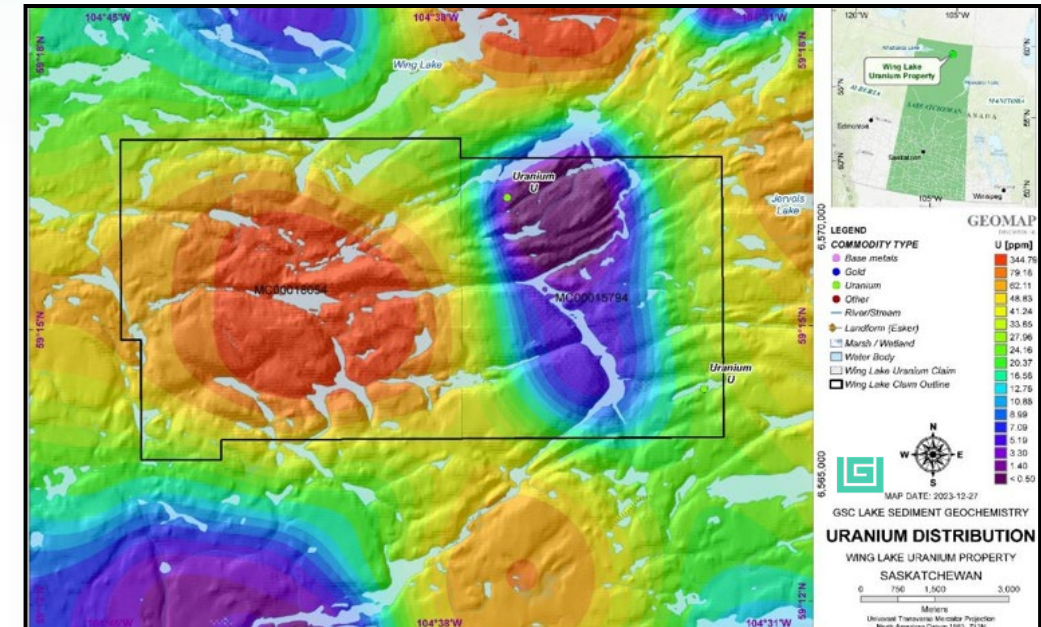
All Wing Lake Uranium Project maps completed by Afzaal Pirzada, P.Geo

PROJECT GEOLOGY

WING LAKE URANIUM PROPERTY



- Geologically, the Wing Lake Uranium Project is located in the eastern Athabasca Basin within the Mudjatik Domain of Hearne Geological Province. The Mudjatik Domain is a NE-trending fold and thrust belt, fault-bounded to the east by the Wollaston and to the west by the Virgin River Domains.
- The Wing Lake Uranium Project area is underlain by three types of rocks which are:
 - Unit MAg** – Granite, leucogranite covering over 50 percent of the Property area.
 - Unit Mcp** – Mixed calc-silicate and pelitic gneiss which are mostly white-to-light grey weathering quartzofeldspathic gneisses.
 - Unit Mft** – Tonalite migmatite complex is a medium- to coarse - grained, quartz-rich, granitic rock, but it is rarely pegmatitic and locally is slightly garnetiferous.



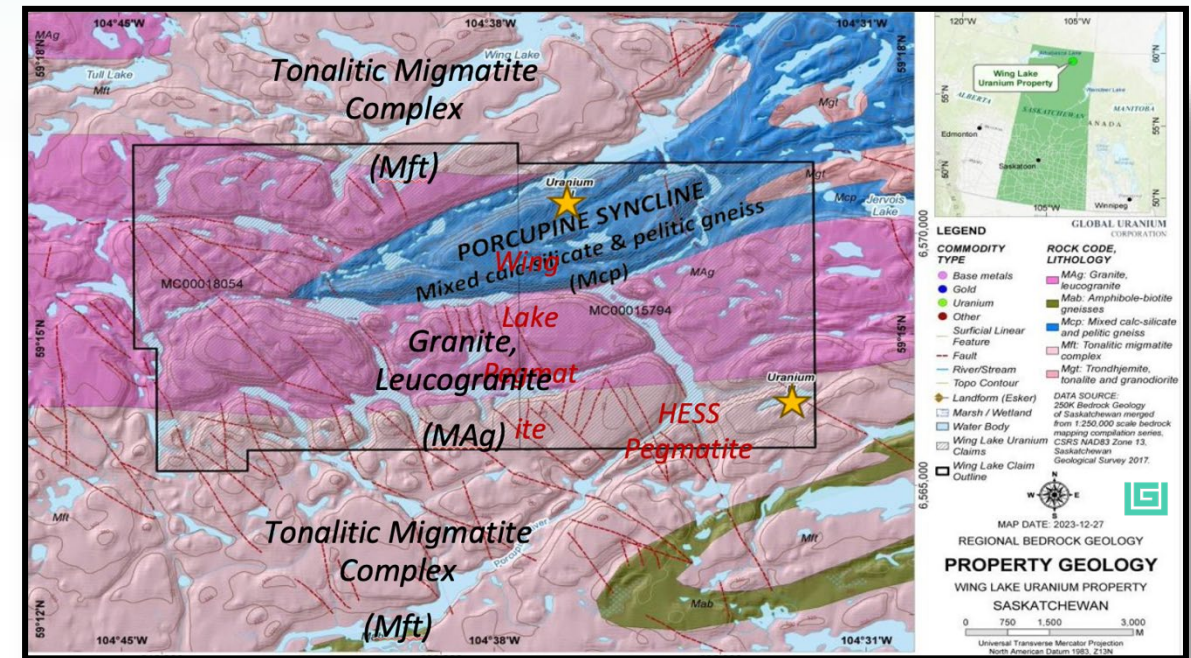
All Wing Lake Uranium Project maps completed by Afzaal Pirzada, P.Geo

PROJECT GEOLOGY

WING LAKE URANIUM PROPERTY



- Basement rocks in the area have undergone multiple deformation under upper amphibolite facies metamorphism. Locally the rock units are strongly gneissoid, foliated or schistose. The metapelites and metasediments containing the pegmatites are resistive to weathering and form the ridges in the area.
- Mineralization on the Wing Lake Uranium Project consists of an outcrop of pegmatite (SMDI 2140) which hosts secondary uranium minerals. Samples from this pegmatite returned a maximum assay value of 1,283 ppm U. The mineralization occurrence (SMDI 1619) also consists of radioactive pegmatite with assay values of 0.38% U_3O_8 .



All Wing Lake Uranium Project maps completed by Afzaal Pirzada, P.Geo

HISTORICAL WORK

WING LAKE URANIUM PROPERTY



1948-1950 : Discovery and Exploration

- Discovery of pitchblende along the Black Lake fault by Nisto Mines Limited.
- Several radiometric anomalies were discovered and active exploration began in 1950.

1969: Porcupine River Permit

- Work included geological mapping, field prospecting using GRT-2 hand scintillometers and a Baird.

1976-1982: Exploration Work

- Work included lake sediment surveys, evaluation of anomalies, geological mapping, prospecting, an aerial photography study, and a Questor mark VI, Input survey.
- The work concluded that the highest uranium values occur in pegmatites in the area.

1982-1983: Summer Field Season

- A short mapping and prospecting program was carried out in the Porcupine Syncline.
- The results suggest that the Wing Lake Uranium Property boundaries embed a major portion of the Porcupine Syncline.
- Metapelite or semipelite (biotite-quartz-feldspar paragneiss) and carbonate metasediment are major rock types that make up the bulk of the Porcupine Syncline.
- The metasediments are resistant to weathering, they have formed the ridges that are so prominent in the Wing Lake Uranium Project.

Global Uranium US Assets

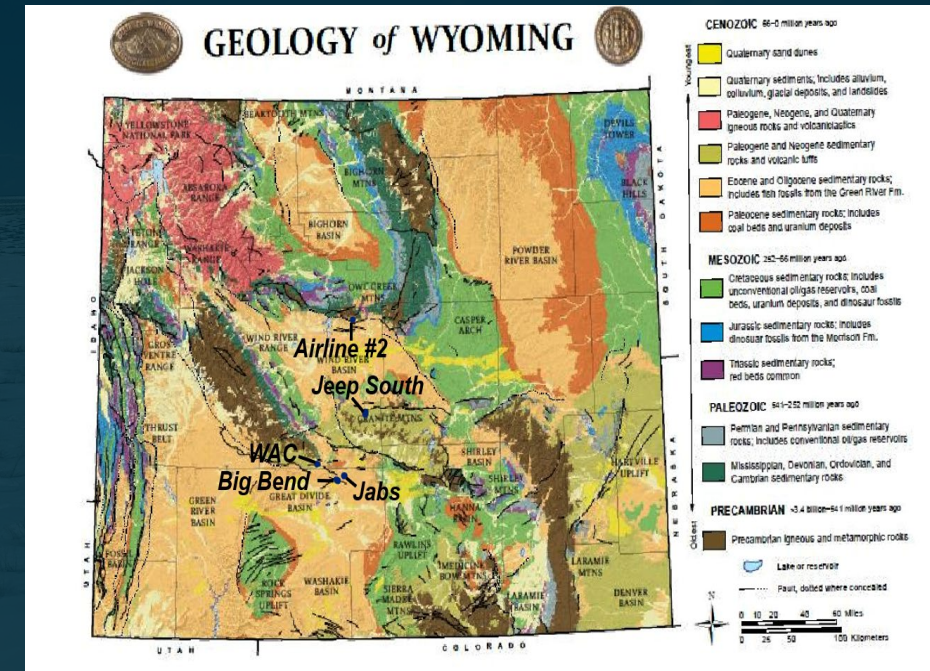


WYOMING URANIUM



Wyoming boasts a rich history of uranium production and is home to active uranium mining and historic mineral resources, with Global Uranium holding 5,040 acres of land.

- **The Great Divide Basin District: 80M lbs. past production, 90-150M lbs resource**
 - Hosts Ur-Energy Inc's (URE) producing Lost Creek ISR uranium processing plant and the 18M lbs of U_3O_8 Lost Creek deposit. Other known deposits in the vicinity include URE's Lost Soldier and Uranium Energy Corp's (UEC) Jab and Antelope deposits. These deposits total 95M lbs of U_3O_8 .
- **Gas Hills Uranium District: 100M lbs. past production, 50-100M lbs resource**
 - The #1 uranium mining area in Wyoming. Past production in the Gas Hills exceeded 100M lbs of U_3O_8 . Historical and recent reports suggest 50-100M lbs of U_3O_8 resources remain in the Gas Hills, with significant discovery potential in the less explored areas to the south, in the Beaver Rim area.
- **Copper Mountain Uranium District: 500,000 lbs. past production, 15.7 M to 30.1M lbs. potential**
 - Hosts several known uranium deposits and historic uranium mines, including the Arrowhead Mine which produced 500,000 lbs of U_3O_8 . Copper Mountain saw extensive drilling and development by Union Pacific, which developed a mine plan and built a leach pad for one of the deposits at Copper Mountain.



Sources:

<https://www.wsgs.wyo.gov/products/wsgs-2019-pic-47.pdf>
https://d1io3yogoox5.cloudfront.net/_c8f370752be33839cc5bd353348edcfa/urenergy/db/697/5519/file/20231231+Lost+Creek+TRS+v3+%283.1%29_REDUCED+SIZE.pdf
<https://myriaduranium.com/wp-content/uploads/2023/09/copper-mountain-43-101-technical-report.pdf>

MANAGEMENT TEAM



John Kim
CEO, Director

Mr. Kim is currently the CEO of Global Uranium Corp. For over 25 years, he has developed and managed junior resource companies participating in initial public offerings, reverse takeovers, and public and private equity financing transactions. Mr. Kim has sat on the boards of several publicly listed companies as well as audit committees. His knowledge of industry regulations and policy, and effective messaging to the investment community, helps companies maximize their investment capital opportunities.

Tasheel Jeerh
President

Mr. Jeerh, CPA, CA is a finance and accounting professional bringing over 10 years of accounting expertise and management experience to the team. Mr. Jeerh has experience in both public and private sectors, over a broad range of industries, including energy, mining, exploration and technology. Prior to joining the Company, Mr. Jeerh played a pivotal role in the growth of a private upstream oil and gas company, dealing with over \$2.0 billion of M&A activity and \$1.0 billion of financing activities. Mr. Jeerh received his designation at PricewaterhouseCoopers LLP, where he gained valuable audit experience through his work as a manager in the assurance practice.

Dr. Jared Suchan, PH.D.,
P.Geo
VP of Exploration

Dr. Suchan is a professional geoscientist with nearly 10 years of experience in the exploration and development of mining projects in Canada. He received his Ph.D. in Environmental Systems Engineering in 2023 and his Honours B.Sc. in Geography and B.Sc. in Geology in 2016 from the University of Regina. His expertise is in the development and execution of early-stage mineral exploration programs in the remote regions of Canada. His previous experience includes coal mining operations and uranium exploration in Saskatchewan, rare earth element and diamond exploration in the Northwest Territories, and gold exploration in the Yukon. Dr. Suchan currently serves as the Chief Operating Officer for the rare earth element exploration company Northern Critical Minerals Corp., and as a Managing Partner with the mineral exploration project generator company Voyageur Exploration Ltd.

Foster Wilson
Strategic Advisor /
Director

Mr. Wilson has over 40 years of mineral resource experience including exploration, reserve drilling and estimation, feasibility studies, mine permitting and development. Foster is a former member of the technical services group at Placer Dome Exploration 1990-1999 and has worked in various capacities for Echo Bay, American Bonanza Gold, and various junior exploration companies. Foster served as President of Mesa Uranium Corp. and served on the board of Alpha Lithium Corporation until its recent acquisition by Tecpetrol Investment S.L. for aggregate cash consideration of approximately \$313,000,000. Foster is a director at Atomic Minerals Corporation and ASX pre-IPO Fulcrum Lithium Ltd.

ADVISORY TEAM

Paul Sparkes
Advisor

Paul Sparkes is an accomplished business leader and entrepreneur with over twenty-five years of experience in media, finance, capital markets and Canada's political arena. Paul spent a decade as a leader in the broadcast and media industry as CTV Globemedia's Executive Vice President, Corporate Affairs. He also held senior positions in public service, including with the Government of Canada as Director of Operations to Prime Minister, Jean Chretien, and as a senior aide to two Premiers of Newfoundland and Labrador. Paul was a Co-Founder and executive vice chairman at Difference Capital Financial and serves on a number of private and public boards. He is currently President of Otterbury Holdings Inc. and is an advisor and deal maker for growth companies in the private and public markets.

Sergio Marchi
Advisor

Mr. Marchi currently serves as a Board Director, and besides teaching at Carleton University, he has also taught at the University of Ottawa, the University of British Columbia, and Webster University, in Geneva. Mr. Marchi recently served as President and Chief Executive Officer of the Canadian Electricity Association (CEA), from 2015-2019. Prior, Mr. Marchi held a number of senior executive positions in the private sector, both domestically and internationally. During his time in the federal government, he served as Cabinet Minister in three critical portfolios: International Trade; Environment; and Citizenship and Immigration. Mr. Marchi was appointed Canadian Ambassador to the World Trade Organization (WTO) and the United Nations (UN) Agencies in Geneva, where he served for five years. Mr. Marchi was elected by his international peers as Chairman of the WTO Council. In 2003, he was nominated by the Canadian government and the UN Secretary General to serve as Commissioner on the UN Global Commission on International Migration, a position he held until 2005.

Martin Cauchon
Advisor

Mr. Cauchon was first elected as a Member of Parliament in October 1993. Mr. Cauchon has served as Secretary of State (Canada, Economic Development Agency for the regions of Quebec), Minister of National Revenue, and Minister of Justice and Attorney General of Canada. In 2013, he was an official candidate in the leadership race of the Liberal Party of Canada. From 2015 to 2019, he was also the shareholder and Executive Chairman of Groupe Capitales Médias. Mr. Cauchon is also counsel at DS Lawyers Canada. In this role, he advises companies on the various issues facing the knowledge economy and the globalization of markets, taking into account geopolitical factors. Mr. Cauchon also facilitates the creation of partnerships at the provincial, national, and international levels. Being Vice-President of the Canada-China Business Council and President of its Quebec chapter, Martin Cauchon has acquired a good knowledge of that market, which allows him to intervene in projects that are related to the Canada-China relationship. He was the 2004 recipient of the Equality Forum's International Role Model Award. In 2015, he received the honorary distinction of "Advocatus emeritus" and "Le Mérite" from the Quebec Bar. He also serves on the board of directors of several companies

Matthew Batty, MSc, P.Geo
Advisor

Mr. Batty has 12+ years of experience in the mining industry related to exploration and mine operations, specializing in geological modeling, mineral resource estimation/uncertainty analysis, production reconciliation, grade control, and mine planning. Mr. Batty started his career in the uranium industry with the Cameco Corporation, working as a logging geologist at the McArthur River Mine (2012), an exploration geologist at the Fox Lake and Dawn Lake Projects (2013), a resource geologist at their corporate office (2014), and a mine geologist at Rabbit Lake (2014-2016). Mr. Batty was the Geology and Resource Lead at NexGen Energy Ltd. from 2016 to 2022, where he was responsible for ~200 K of drill metres that developed the Arrow Deposit, a tier-one mining asset, from the 2016 Maiden Resource defined by only Inferred Mineral Resources to the 2021 Feasibility Study Mineral Resource, which contains Inferred, Indicated, and Measured Mineral Resources as supported by a geostatistical drill hole spacing study. Mr. Batty is the founder of Understood Mineral Resources Ltd.





FUELING THE ENERGY NEEDS OF TOMORROW

CSE: GURN | FRA: Q3J

Thank You

604-359-1248

info@globaluranium.com



APPENDIX

CSE: GURN | FRA: Q3J

Great Divide Basin Projects

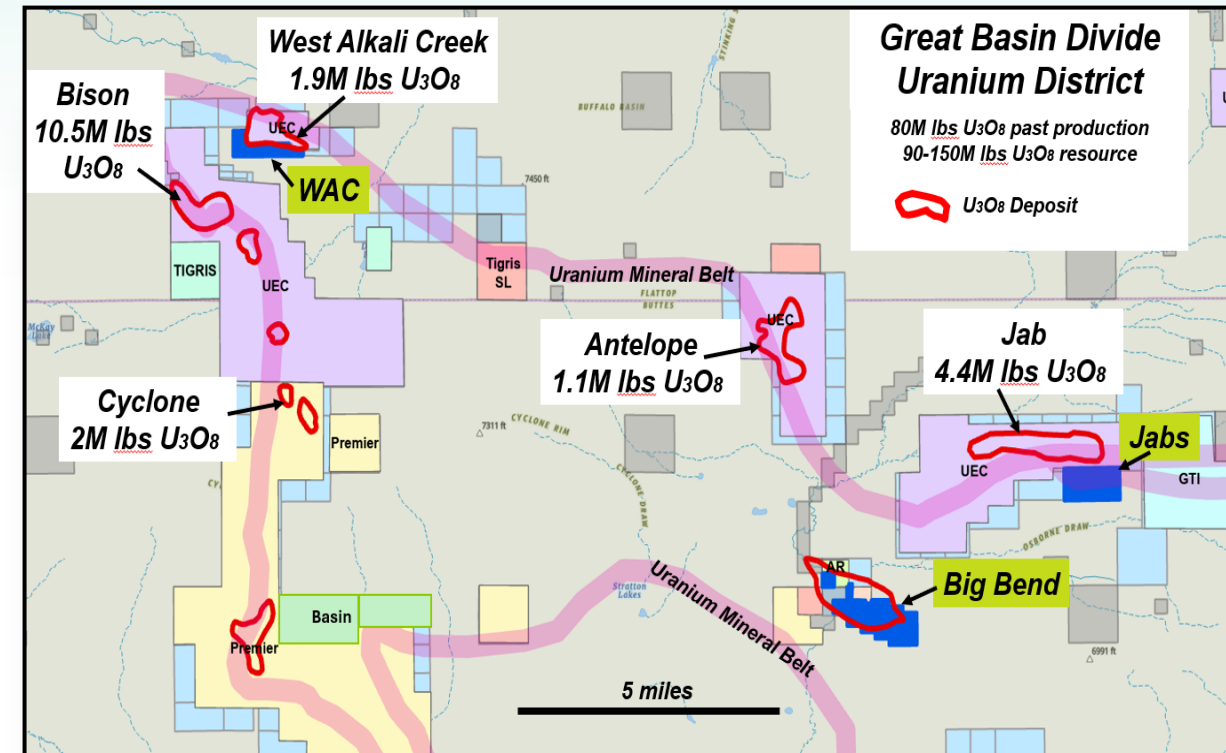


PROJECT OVERVIEW

WAC PROJECT



- The WAC Project has 11 claims covering 220 acres located in the Great Basin Divide Uranium District.
- The WAC Project is Adjacent to the 1.8M lbs. West Alkali Creek deposit and one mile northeast of 10.5M lbs. Bison Basin deposit, both deposits are owned by Uranium Energy.
- Global Uranium also has one State Lease covering 640 acres in the Great Basin Divide Uranium District.
- Access to the WAC project is from Lander drive 39 miles east on Highway 287 to Sweetwater Station, drive south 15 miles on Bison Basin Road then 8 miles east on Riverview Road Cutoff.

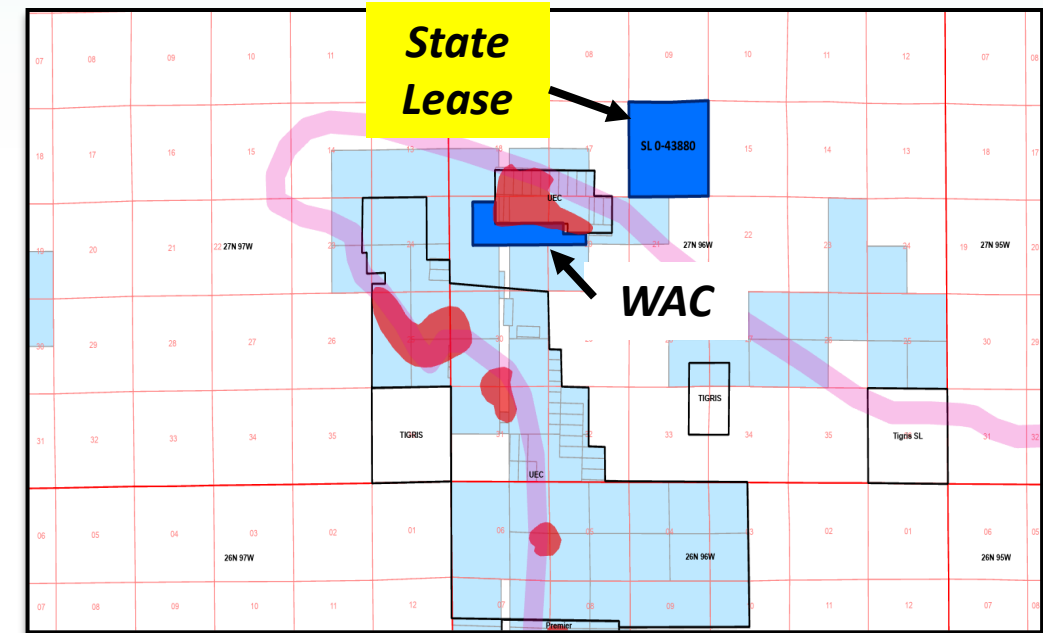


PROJECT GEOLOGY

WAC Project



- Bison Basin is a small depression at the southeast end of the Wind River Range.
- The WAC Project is separated from the Great Divide Basin by a basement high that extends eastward from the Wind River Range into central Wyoming. Precambrian crystalline rocks form the basement.
- The WAC Project overlain by a thick sequence of sediments ranging in age from Carboniferous, Cretaceous to Tertiary. Two major structural elements, the Wind River thrust, a steeply dipping regional fault, and the Bison Basin fault, a smaller thrust fault, occur at the south and north sides, respectively, of the basin.
- At the adjacent West Alkali Creek deposit uranium is hosted in Eocene arkosic sediments, primarily sandstones of the Wasatch Formation. Deposits are located along the flanks and bottom of the Cyclone Rim syncline and are controlled by boundary faults at the margins of the syncline.

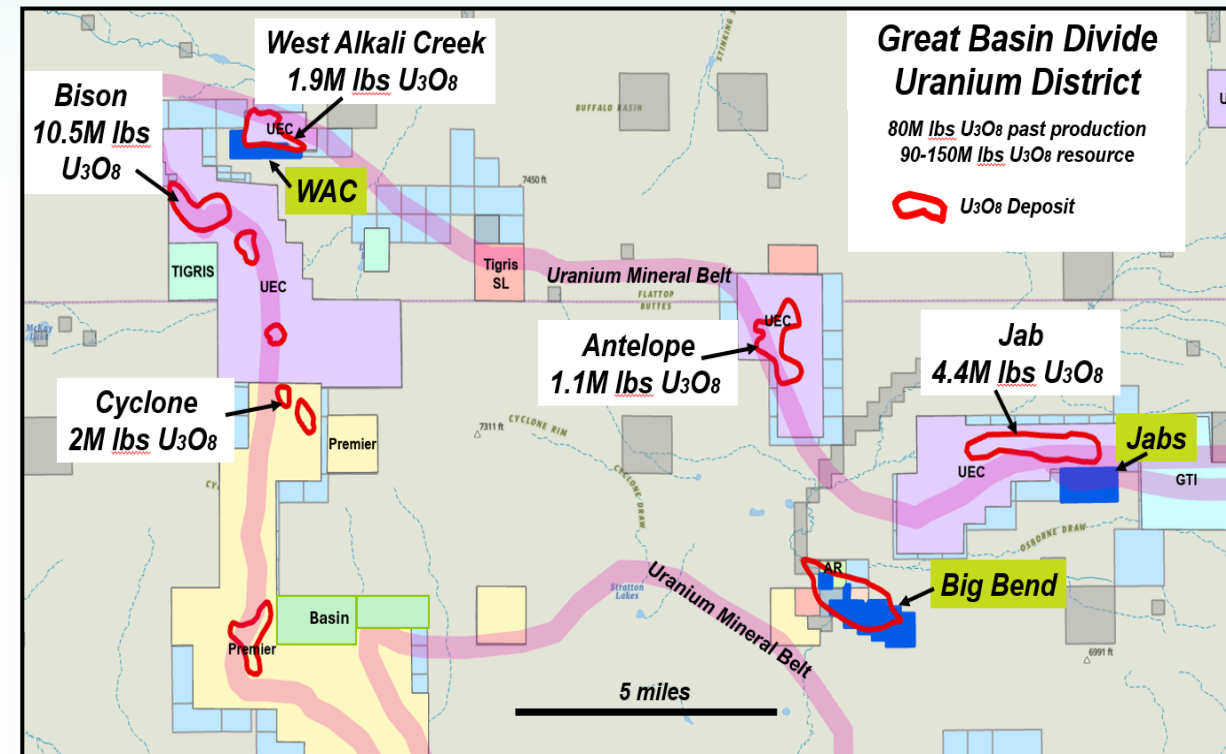


PROJECT OVERVIEW

JABS PROJECT



- The JABS Project has 20 claims covering 400 acres located in the Great Basin Divide Uranium District.
- The JABS Project is adjacent to the 4.4M lbs. Jab deposit and 5 miles east of the 1.1 M lbs. Antelope deposit, both owned by Uranium Energy.
- Seven miles southeast is the 20M lbs. Lost Creek ISR project owned by UR-Energy (2.7M lbs. past production).
- Access to the JABS Project is from Lander drive 39 miles east on Highway 287 to Sweetwater Station, drive south 29 miles on Bison Basin Road then 6 miles west on Bairoil Road.



PROJECT GEOLOGY

JABS Project



- The Eocene Battle Springs Formation is the host of the uranium deposits at the Antelope/JAB project area.
- It is approximately 6500' thick and is comprised of alluvial fan sediments primarily being fine to coarse grained arkosic sandstones, shales, siltstones and some conglomeratic units.
- The source of the sediments is believed to have been the Granite Mountains to the north. The Battle Springs Formation is gradational and interfingers with the Wasatch Formation in the western Great Divide Basin southwest of the JAB area.
- The Wasatch Formation consists of lacustrine and paludal sediments of shales, siltstones, and sandstones. The Battle Springs Formation dips at a low angle 2-5 degrees toward the south in both areas.



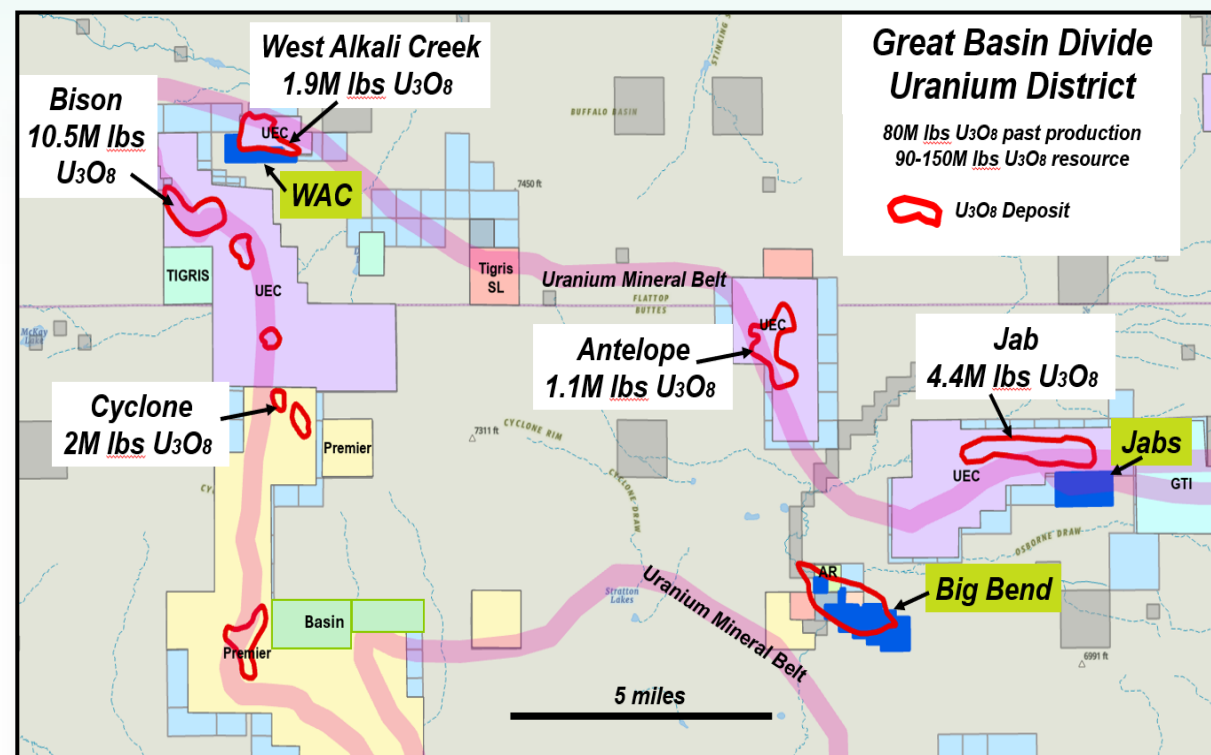
JABS Project Claim Location

PROJECT OVERVIEW

BIG BEND PROJECT



- The Big Bend Project has 29 claims covering 580 acres located in the Great Basin Divide Uranium District.
- Global Uranium also controls one State lease that covers an additional 41 acres.
- Prospect with dozer-cut exposures of uranium on 5,000 feet of strike length and 1,500 feet in width.
- The Big Bend Project shows indications of minor past production.
- Access to the Big Bend Project is from Lander drive 39 miles east on Highway 287 to Sweetwater Station, drive south 29 miles on Bison Basin Road then 6 miles west on Bairoil Road.

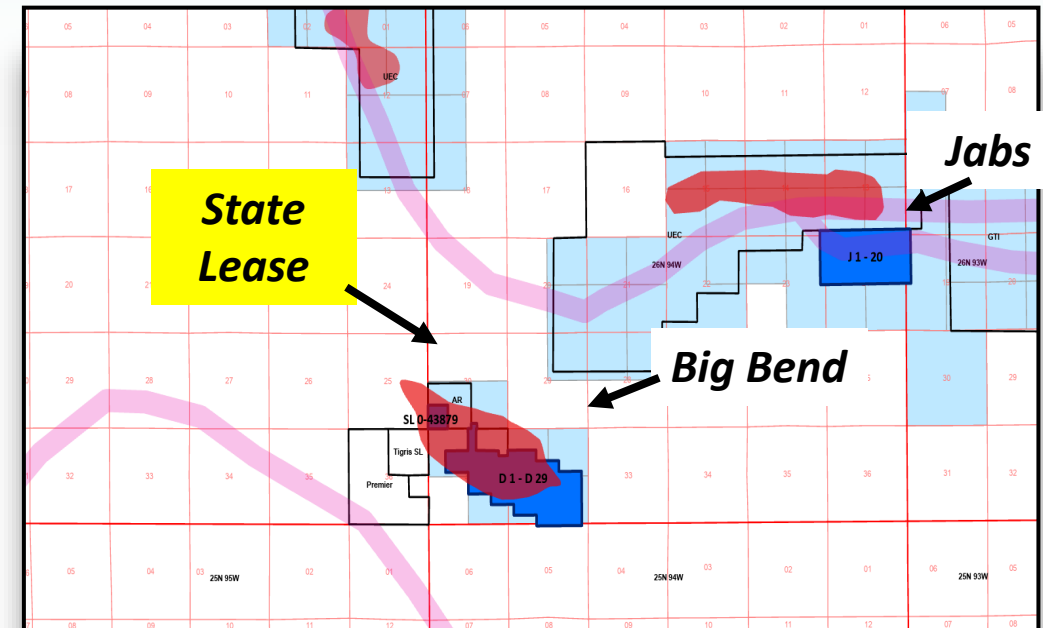


PROJECT GEOLOGY

BIG BEND Project



- The deposit is made up of several thin, irregular tabular mineralized bodies in beds of platy shale of the Green River formation at their contact with beds of sandstone of Wasatch type, or in gray-green silty claystone of Wasatch type.
- These beds have been folded, faulted, eroded, and covered by successive terrace deposits of Pleistocene to Recent gravel, silt, alluvium, and colluvium.



Gas Hills Uranium District Project

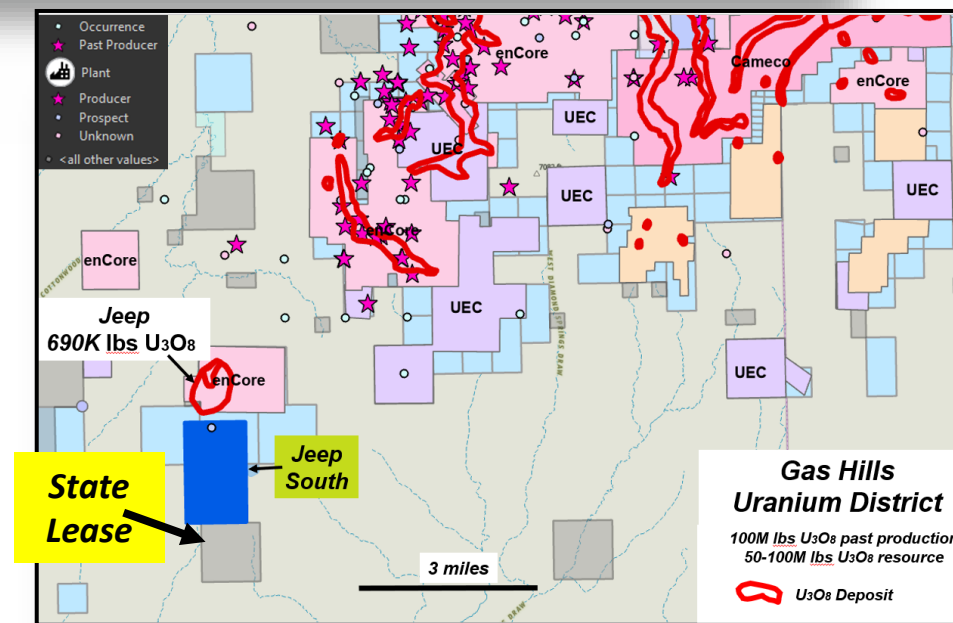
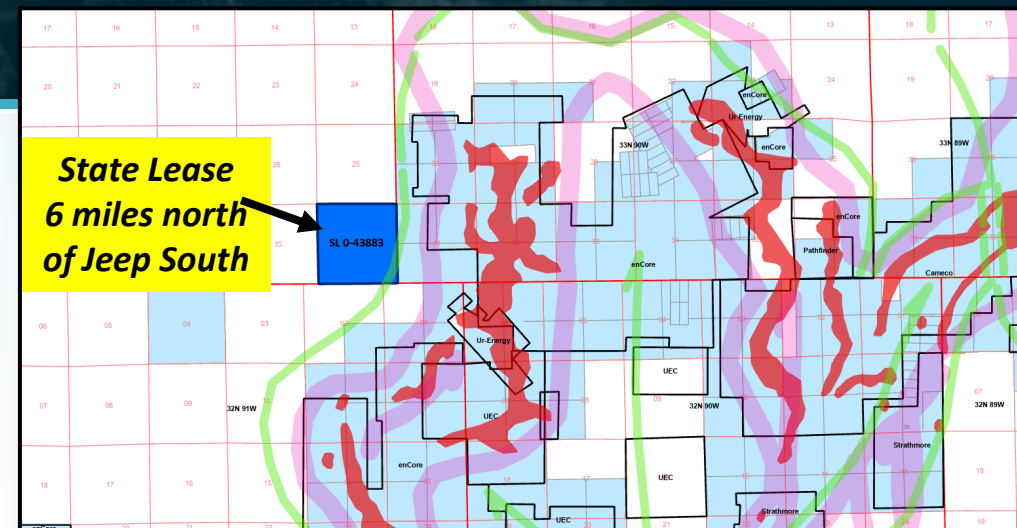


PROJECT OVERVIEW

JEEP SOUTH PROJECT

- The Jeep South Project has 54 claims covering 1,080 acres located in Wyoming's number one uranium mining area, the Gas Hills Uranium District, also including two state leases that covers 1280 acres.
- The Jeep South Project northern boundary is 900 feet south of the 0.46 M lbs. Jeep uranium deposit owned by enCore Energy Corp. (TSX.V:EU).
- The Jeep deposit is open to the south, trending on to the Jeep South Project.
- Access to the Jeep South Project is from Lander drive 58 miles east on Highway 287 to Jefferey City, then north on Fremont County Road #5 for 15 miles.
- The Jeep area drill data consists of 40 drill holes (2007-2013) and 296 drill holes from Pre 2007 drilling. A single mineralized horizon is present in the area occurring at an approximate depth of 270 feet.*

*<https://www.wsgs.wyo.gov/products/wsgs-2019-pic-47.pdf>



Copper Mountain Uranium District Project



PROJECT OVERVIEW

AIRLINE #2 PROJECT

- The Airline #2 Project has 8 claims covering 160 acres located in the Copper Mountain Uranium District, including one State lease that covers 640 acres.
- Active exploration on the adjacent Myriad Uranium Copper Mountain Project.
- The Copper Mountain Uranium district produced 500,000 lbs. U_3O_8 from 1955 to 1970.
- The Airline #2 project is located north and east of Shoshoni, Wyoming. From Riverton to the site, Interstate 26/WY 789 would be taken 40 miles to Shoshoni. After arriving in Shoshoni, take a left onto Interstate 20, drive 5 miles then take a right onto Bonneville Road, proceeding east. After Bonneville, continue on the Badwater Road, driving another 15 miles to the two-track access roads leading onto the project.

